

ARt-Simulation engineers will require your contact information, study objectives, reservoir data, geolocial information and the engineering data. Including this information will assist us in our preliminary review and to further understand your study objectives and reservoir settings.

Please fill in the form below and return it to us via email to [info@ARt-eng.com](mailto:info@ARt-eng.com) or by fax to (403) 265-0559. We will contact you and setup a follow-up meeting for further discussions. If you require any assistance with the form fields and requirements, please do not hesitate to contact us.

➔ *All information included in this form is considered confidential. This form is only for preliminary evaluations of your study requirements and objectives. Forwarding this form does not obligate you to any of our services.*

### Contact Information

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Name:	<input type="text"/>	Address:	<input type="text"/>
Title:	<input type="text"/>	City:	<input type="text"/>
Company:	<input type="text"/>	Prov/State:	<input type="text"/>
Email:	<input type="text"/>	Postal/Zip:	<input type="text"/>
Phone:	<input type="text"/>	Country:	<input type="text"/>
Fax:	<input type="text"/>		

### Study Objectives

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Field Name:	<input type="text"/>
Formation Name:	<input type="text"/>
Location:	<input type="text"/>
Main objectives of the study:	<input type="text"/>

## Reservoir Data

Discovery Year:	<input type="text"/>	Production Start Year:	<input type="text"/>
Length:	<input type="text"/>	Width:	<input type="text"/>
Average Gross Thickness:	<input type="text"/>	Total Number of Wells:	<input type="text"/>
Producers:	<input type="text"/>	Injectors:	<input type="text"/>
Abandoned:	<input type="text"/>	Other:	<input type="text"/>

## Geology

Number of Layers:	<input type="text"/>	Dominant Formation Lithology:	<input type="text"/>
Faulted:	<input type="text"/>	Fractures:	<input type="text"/>
Available Maps:	<input type="text"/>	Structure:	<input type="text"/>
Gross Thickness:	<input type="text"/>	Net Thickness:	<input type="text"/>
Porosity:	<input type="text"/>	Permeability:	<input type="text"/>

## Engineering Data

Fluid Type:	<input type="checkbox"/> Gas: Dry/Retrograde Condensate	<input type="checkbox"/> Oil: Volatile/Black	
Initial Reservoir Pressure:	<input type="text"/>	Dew/Bubble Point Pressure:	<input type="text"/>
Current Average Reservoir Pressure:	<input type="text"/>		
Number of Pressure tests:	<input type="text"/>	Number of Tests Analyzed:	<input type="text"/>
Number of PVT Analysis Available:	<input type="text"/>		
Core Analysis Reports:	Routine:	<input type="text"/>	
	Special:	(Kr, Pc, Wet ability, etc.) <input type="text"/>	
IOR/EOR Methods:	Implemented:	<input type="text"/>	
	Planned:	<input type="text"/>	

Please submit the completed form by email to [info@ART-eng.com](mailto:info@ART-eng.com) or by fax to (403) 265-0559 and please also submit any available Geological Descriptions and Reservoir Engineering reports.